

Microgrid Control & Energy Management Systems (EMS)

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ABSTRACT

Microgrids are becoming an important solution for integrating renewable energy sources, improving reliability, and enabling localized power management. However, due to the intermittent nature of renewable generation and varying load demand, efficient control and energy management is required. Energy Management System (EMS) plays a vital role in monitoring, controlling, and optimizing the operation of microgrids. This paper presents a detailed review on microgrid control strategies and EMS architecture. Different control methods such as centralized, decentralized and hierarchical control are discussed. The paper also explains EMS functions like load scheduling, economic dispatch, demand response, and storage management. Challenges, recent advancements, and future scope in microgrid EMS are also highlighted. Tables and figures are included for better understanding of control hierarchy and EMS operations.

KEYWORDS: *Microgrid, Energy Management System, Distributed Generation, Renewable Energy, Hierarchical Control, Demand Response*

INTRODUCTION

The conventional power system is facing many challenges due to increasing demand, environmental issues, and integration of renewable energy. Microgrid is a small scale power system which consists of distributed generators (DGs), energy storage systems (ESS), loads, and control systems. It can operate in grid connected mode or islanded mode.

Since renewable sources like solar and wind are uncertain and variable, proper control and energy management becomes very necessary. Without EMS, microgrid operation may result in voltage fluctuation, frequency instability and inefficient use of resources. EMS helps to monitor power flow, schedule generation, and optimize system performance.

This paper reviews different control strategies and role of EMS in microgrids.

CONCEPT OF MICROGRID

A **microgrid** is a localized group of electricity sources and loads that normally operates connected to the traditional centralized grid, but it can disconnect and function **independently** as an island. This ability to work in both modes makes microgrid a very flexible and reliable system, especially where power quality and continuity is important.

In simple words, microgrid acts like a **small power system** inside a larger power system. It has its own generation, storage, loads, and control mechanism. All these components are coordinated in such a way that the microgrid behaves as a **single controllable unit**.

Unlike conventional power systems where electricity flows only from large power plants to consumers, in a microgrid the power flow can be **bi-directional**. Consumers can also become producers (prosumers) by using rooftop solar panels and supplying extra power to the microgrid.

Microgrids are widely used in:

- Remote villages
- Military bases
- University campuses
- Hospitals and industrial plants
- Smart cities

These places require high reliability and cannot tolerate frequent power interruptions.

Main Components of Microgrid

A microgrid is formed by combining different subsystems. Each component plays a specific

role in maintaining balance between generation and consumption.

1. Distributed Generation Sources (DGs)

These are small-scale generation units located near to the load. They are mainly renewable and clean energy sources.

a) Solar Photovoltaic (PV) System

Solar PV converts sunlight directly into electricity. It is most common DG in microgrid because of easy installation and low maintenance. But solar power depends on weather and time of day, so its output is variable.

b) Wind Turbine

Wind energy is another renewable source used in microgrid. It produces power when wind speed is sufficient. Like solar, it is also intermittent in nature.

c) Diesel Generator (DG Set)

Diesel generators are used as backup source when renewable sources and battery cannot meet the load demand. It ensures reliability but produces pollution and fuel cost is high.

These DG sources together provide continuous supply to the microgrid.

2. Battery Energy Storage System (BESS)

Battery storage is a very important part of microgrid. Since renewable energy is uncertain, batteries store extra energy when generation is high and supply energy when generation is low.

Functions of BESS in microgrid:

- Maintain power balance
- Support voltage and frequency
- Provide backup during islanded mode
- Improve power quality

Lithium-ion batteries are commonly used due to high efficiency and fast response.

3. Loads (Critical and Non-Critical)

Loads in microgrid are classified into two types:

Load Type	Examples	Priority
Critical Loads	Hospital equipment, data servers, lighting	High
Non-Critical Loads	Water heaters, EV charging, HVAC	Low

During shortage of power, EMS supplies electricity to critical loads first and may disconnect non-critical loads.

4. Controllers and Communication Network

For proper operation, all components must communicate with each other.

- Sensors measure voltage, current, power, frequency
- Controllers take decisions based on data
- Communication network transfers information

Without control and communication, microgrid cannot operate efficiently.

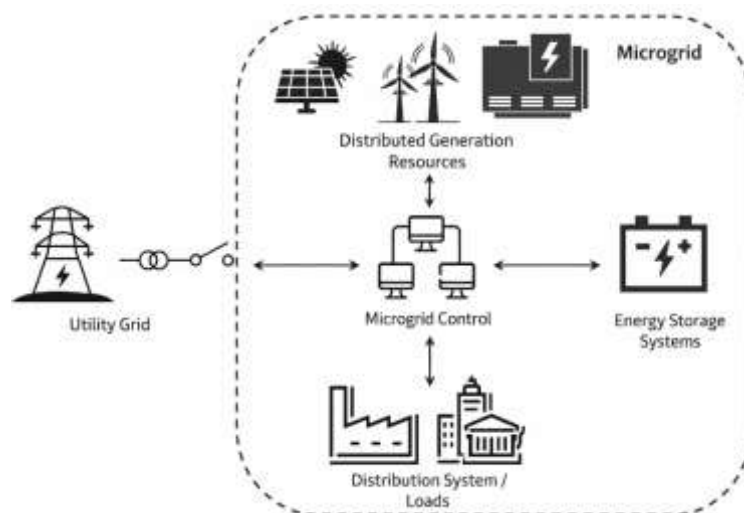


Figure 1: Basic Structure of Microgrid

MICROGRID CONTROL STRATEGIES

Control of a microgrid is very important to maintain **voltage stability, frequency regulation, and proper power sharing** among different distributed generators. Since microgrid contains renewable sources, storage systems, and different types of loads, a well designed control strategy is required for smooth and stable operation in both **grid connected** and **islanded**

modes.

Different control strategies are adopted depending on system size, communication availability, and reliability requirements. The main control strategies used in microgrids are **centralized**, **decentralized**, and **hierarchical** control.

1. Centralized Control

In centralized control, a **single central controller** (Microgrid Central Controller – MGCC) monitors all distributed generators, storage systems, and loads. It collects real-time data through communication links and sends control commands to each unit.

The controller performs optimization, scheduling, and decision making for the entire microgrid.

Working:

- Sensors send measurements to central controller
- Controller processes data and runs optimization algorithm
- Control signals are sent back to DGs and storage

Advantages:

- Easy to implement global optimization
- Complete information of whole system is available
- Better economic dispatch and scheduling
- Suitable for small microgrids

Disadvantages:

- Communication failure can disturb entire system
- Heavy computation burden on one controller
- Poor scalability for large systems
- Single point of failure problem

2. Decentralized Control

In decentralized control, **each DG unit has its own local controller**. These controllers make

decisions based only on local measurements like voltage, frequency, and power without relying on central communication.

This method commonly uses **droop control** technique for power sharing.

Working:

- Each unit senses its own output
- Control is based on local voltage and frequency
- No central coordination is required

Advantages:

- High reliability
- No dependency on communication network
- Suitable for islanded operation
- Easy to expand system (scalable)

Disadvantages:

- Difficult to achieve system-wide optimization
- Power sharing may not be accurate
- Voltage and frequency deviation can occur

3. Hierarchical Control

Hierarchical control is the **most widely adopted strategy** in modern microgrids. It combines advantages of both centralized and decentralized control. This method divides control into **three levels**: Primary, Secondary, and Tertiary control.

Most widely used method. It has three levels:

Control Level	Function	Time Scale
Primary	Voltage & Frequency control	ms
Secondary	Restore frequency deviation	seconds
Tertiary	Economic dispatch & power flow	minutes

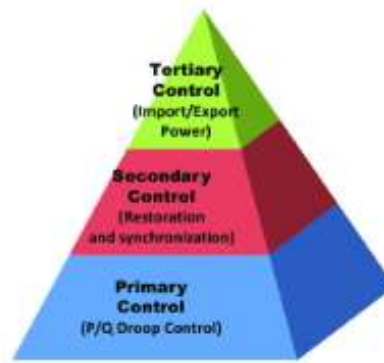


Figure 2: Hierarchical Control of Microgrid

4. Role of Energy Management System (EMS) (Elaborated)

Energy Management System (EMS) is considered as the **brain of the microgrid** because it supervises, controls, and optimizes the overall operation of all components. While primary and secondary controls maintain voltage and frequency stability, EMS works at a higher level to ensure that the **available energy resources are used in the most efficient and economical way**.

Since a microgrid contains renewable sources, storage devices, and different types of loads, the power balance is not simple. The EMS continuously collects data from sensors and controllers, processes this data, and makes intelligent decisions related to generation, storage, and consumption.

EMS operates mainly at the **tertiary control level** and interacts with both local controllers and the main grid.

Main Functions of EMS

a) Load Forecasting

Load demand in a microgrid changes with time, weather, and consumer behavior. EMS predicts future load demand using historical data and forecasting techniques.

Common methods used:

- Time series forecasting
- Artificial Neural Networks (ANN)
- Machine learning algorithms

- Weather based prediction models

Accurate load forecasting helps EMS to plan generation and storage usage in advance, reducing sudden stress on system.

b) Generation Scheduling

Based on forecasted load and available generation, EMS decides **which source should generate how much power**.

General priority followed:

1. Solar and wind (zero fuel cost)
2. Battery storage
3. Diesel generator
4. Grid power purchase

This scheduling reduces fuel consumption, operating cost, and pollution.

c) Battery Management

Battery Energy Storage System (BESS) is managed carefully by EMS to maintain proper **State of Charge (SOC)** and increase battery life.

EMS decides:

- When to charge battery (during excess renewable generation)
- When to discharge battery (during peak load)
- Prevent overcharging and deep discharge
- Maintain reserve energy for emergency islanded operation

d) Economic Dispatch

Economic dispatch means supplying load demand at **minimum operating cost** while satisfying all constraints.

EMS uses optimization techniques such as:

- Linear Programming (LP)
- Genetic Algorithm (GA)

- Particle Swarm Optimization (PSO)

This ensures that microgrid operates in most economical way.

e) Demand Response

Demand response is an important feature where EMS controls or shifts non-critical loads during peak demand.

Examples of controllable loads:

- EV charging
- Water heating systems
- HVAC loads

By shifting these loads, EMS reduces peak demand and improves load profile.

f) Grid Interaction

When microgrid is connected to main grid, EMS manages power exchange.

EMS decides:

- When to import power from grid
- When to export excess renewable power
- Smooth transition between grid connected and islanded mode

This interaction improves reliability and may also generate revenue by selling power.

EMS ARCHITECTURE

EMS consists of hardware and software components.

Table: 1

Component	Role
Sensors	Measure voltage, current, power
Communication	Data transfer
Controller	Decision making

Component	Role
Database	Data storage
HMI	Monitoring interface

LOAD SCHEDULING AND FORECASTING

Load demand varies with time. EMS uses historical data and forecasting techniques to predict load.

Methods used:

- Time series analysis
- Artificial Neural Network (ANN)
- Machine learning models

Proper load scheduling reduces peak demand and improves efficiency.

GENERATION SCHEDULING

EMS decides which source should generate how much power.

Priority is given as:

1. Renewable sources
2. Battery storage
3. Diesel generator
4. Grid supply

This reduces fuel cost and emission.

ENERGY STORAGE MANAGEMENT

Battery storage plays important role in microgrid.

EMS controls:

- Charging during excess generation
- Discharging during peak load
- Maintaining State of Charge (SOC)

Table 2: Battery Operation Strategy

Condition	Action
Excess solar power	Charge battery
Peak load	Discharge battery
Low SOC	Use grid/diesel
High SOC	Stop charging

DEMAND RESPONSE IN MICROGRID

Demand response is technique where consumers reduce or shift load during peak hours.

EMS sends signals to shift non-critical loads like:

- Water heaters
- EV charging
- HVAC systems

This helps in load balancing.

ECONOMIC DISPATCH

Economic dispatch aims to minimize operating cost while meeting load demand.

EMS uses optimization algorithms like:

- Linear programming
- Genetic algorithm
- Particle swarm optimization

GRID CONNECTED AND ISLANDED MODE OPERATION

Microgrid operates in two modes.

Mode	Description
Grid Connected	Power exchange with main grid
Islanded	Operates independently

EMS ensures smooth transition between modes.

CHALLENGES IN MICROGRID EMS

- Communication delay
- Cyber security issues
- Renewable uncertainty
- High installation cost
- Complexity of optimization

RECENT ADVANCEMENTS

- IoT based EMS
- AI and machine learning for forecasting
- Blockchain for energy trading
- Cloud based monitoring

FUTURE SCOPE

Future EMS will be more intelligent and autonomous. Integration of electric vehicles and smart homes will increase importance of EMS.

CONCLUSION

Microgrid control and EMS are very important for reliable and efficient operation of modern power systems. Hierarchical control provides stable operation while EMS optimizes the energy usage. With increasing renewable integration, EMS will become more advanced using AI and IoT technologies. Proper design of EMS reduces cost, improves reliability and supports sustainable energy development.

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